

MINUTES OF THE REGULAR MEETING OF THE COMMISSIONERS OF THE BALANCING AUTHORITY OF NORTHERN CALIFORNIA (BANC)

November 19, 2025

On this date, a Regular Meeting of the Commissioners of the Balancing Authority of Northern California was held at 2377 Gold Meadow Way, 1st Floor Conference Room, Gold River, CA 95670.

Representatives:

Member Agency	Commissioner
Modesto Irrigation District (MID)	Martin Caballero
City of Redding	Joe Bowers, Alternate (remote)
City of Roseville	Shawn Matchim, BANC Chair
Sacramento Municipal Utility District (SMUD)	Paul Lau
City of Shasta Lake	James Takehara (remote)
Trinity Public Utilities District (TPUD)	Paul Hauser

Other Participants:

Jim Shetler	General Manager
Tony Braun	BANC General Counsel
Kris Kirkegaard	BANC General Counsel Support
Wei Shao	BANC Planning Committee Chair
Michelle Williams	Western Area Power Administration (remote)

1. Call to Order and Verification of Quorum: Mr. Shetler confirmed the quorum; attendance is noted above. Chair Matchim called the meeting to order at 2:09 p.m.
2. Matters Subsequent to Posting the Agenda: Jim Shetler requested to move item 5B before 5A, directly after the Consent Agenda, to accommodate the presenter’s schedule; accepted.
3. Public Comment (any matter on the agenda): None.
4. Consent Agenda: Chair Matchim invited comments from the Commission and a motion on the Consent Agenda; no comments.

ACTION: M/S (Hauser/Lau) to **approve the Consent Agenda**. Motion carried by a unanimous vote of those present.

5. Regular Agenda Items.

A. General Manager Updates:

i. Market Updates – EIM, EDAM, Pathways, Markets+, WPP.

Mr. Shetler noted that 2025 Q3 CAISO Benefits Analysis results are in, and value to continues to be demonstrated. Updates on the expected EDAM implementation schedule were provided, and it was noted that Pacificorp and Portland General

Electric's OATTs have been approved by FERC. BANC continues to work with WAPA on OATT and business practices development. Mr. Braun provided a brief update on seams, and Mr. Shetler noted that WECC's December quarterly meeting includes a workshop on seams and markets.

Regarding the West-wide Governance Pathways Initiative, Mr. Shetler stated that implementation plans for the independent board continue to move forward with incorporation and IRS filings. Interim funding will need to be explored prior to tariff-based funding, which is not expected to be in place until January 2028. Participant donations, private entity funding, and debt financing are being explored. RFP responses for a placement firm to assist with board selection are being reviewed, with the intent to start board selection in early 2026 and seat a board by Q3.

Regarding SPP Markets+, funding for the next phase has been obtained, and seams is a primary area of focus. Mr. Braun overviewed recent 9th Circuit litigation related to Bonneville Power Administration's market choice. A brief update regarding the WRAP and entity decisions related to elections to go binding with respect to Resource Adequacy compliance and penalty application was also provided.

Mr. Shetler reviewed updates to BANC's Strategic Plan, noting that a straw proposal for EDAM RA program development was expected in the spring of 2026, and he suggested aligning BANC's RA program around that effort. Related to resource procurement, discussions continue with Calpine regarding the Sutter CCS project. Any RFP for resources is being held until there is more information on the aforementioned EDAM RA program.

Questions from the Commission were addressed, and no action requested or taken.

- B. Consider and Possibly Approve Resolution 25-11-01 Acknowledgement and Acceptance of BANC Planning Coordinator Area 2025 Transmission Planning Assessment. (Note: this was moved prior to 5A on the agenda.)

Mr. Shetler introduced Wei Shao, SMUD Manager, Transmission Planning and Reliability Services and BANC Planning Coordinator Committee Chair. Questions from the Commission were addressed. No public comment.

ACTION: M/S (Caballero/Hauser) to approve Resolution 25-11-01 Acknowledgement and Acceptance of BANC Planning Coordinator Area 2025 Transmission Planning Assessment. Motion carried by a unanimous vote.

- C. Consider and Possibly Approve Resolution 25-11-02 Authorization of Amendment to Extend Utilicast Contract for Services Related to EDAM Implementation Support.

Mr. Shetler overviewed this request, noting the addition of a transmission operation subject matter expert and an adjustment related to the implementation timeline. There were no questions from the Commission or public comment.

ACTION: M/S (Hauser/Bowers) to approve Resolution 25-11-02 Authorization of Amendment to Extend Utilicast Contract for Services Related to EDAM Implementation Support. Motion carried by a unanimous vote.

D. Consider and Possibly Approve Resolution 25-11-03 *Resolution Setting the Regular Meeting Dates for 2026.*

Mr. Shetler introduced this item. No questions from the Commission or public comment.

ACTION: M/S (Bowers/Lau) to **approve Resolution 25-11-03 Resolution Setting the Regular Meeting Dates for 2026.** Motion carried by a unanimous vote.

E. Consider and Possibly Approve Resolution 25-11-04 *Approval of BANC Internal Compliance Program Charter – 2025 Updates.*

Mr. Shetler introduced James Leigh-Kendall, BANC Compliance Officer, who provided a brief overview of the minor changes. No questions from the Commission, and there was no public comment.

ACTION: M/S (Lau/Hauser) to **approve Resolution 25-11-04 Approval of BANC Internal Compliance Program Charter – 2025 Updates.** Motion carried by a unanimous vote.

F. Member updates.

Commissioner Lau updated the Commission regarding SMUD’s budgeting process, the status of a proposed solar project, SMUD’s meter project, and the cancellation of a \$50M GRIP grant. Commissioner Caballero provided an update on Don Pedro Hydropower relicensing efforts and the planned replacement of three units by 2029. Alternate Commissioner Bowers touched on relicensing for the Whiskeytown facility, impacts related to the failure of a local sales tax measure, their strategic planning process, and planned rate increases. Commissioner Takehara shared challenges related to sourcing decisions. Michelle Williams overviewed the status of staffing updates around backfilling of key positions. Commissioner Hauser noted the authorization of a \$9.5M grant related to transmission vegetation management, touched on the exemption related to the solar rooftop mandate exemption, and mentioned the status of their rate increase. Chair Matchim provided an update on the status of Roseville’s repowering project, scheduled outages, debt issuance plans in early 2026, and potential renewables projects.

Mr. Shetler stated that he knew of no items for a December meeting at this time, so he expected to adjourn unless anything urgent arises.

The Commission adjourned at 3:38 p.m.

Minutes approved on February 18, 2026.

Signed by:


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C. Anthony Braun, Secretary