

Balancing Authority of Northern California

Regular Meeting of the Commissioners of BANC

**2:00 P.M.
Wednesday, July 22, 2026
2600 Capitol Avenue
Suite 400
Sacramento, CA 95816**

Balancing Authority of Northern California

NOTICE OF REGULAR MEETING AND AGENDA

Notice is hereby given that a regular meeting of the Commissioners of the Balancing Authority of Northern California (BANC) will be held on **July 22, 2026 at 2:00 p.m. at 2600 Capitol Avenue, Suite 400, Sacramento, CA 95816.**

The following information is being provided as the forum by which members of the public may observe the meeting and offer public comment:

Phone: 1-301-715-8592 or 1-305-224-1968

Meeting ID: 818 5166 0124

Passcode: 172235

Meeting Link: <https://us06web.zoom.us/j/81851660124?pwd=k09Y4fy146TjDKyATKvIaZhtndejSe.1>

If a member of the public would like to make a comment during the public comment period, please use the 'Raise Hand' function and staff will note your desire to speak. For members of the public joining by telephone (audio only), please email your public comment to administrator@braunlegal.com. Public comment received by email will be read within the allotted public comment period.

AGENDA

- 1 Call to Order and Verification of Quorum.**
- 2 Matters subsequent to posting the Agenda.**
- 3 Public Comment** – any member of the public may address the Commissioners concerning any matter on the agenda.
- 4 Consent Agenda.**
 - A. Minutes of the Regular Commission Meeting held on May 27, 2026.
 - B. BANC Operator Reports (May, June).
 - C. Compliance Officer Reports (June, July).
 - D. PC Committee Chair Reports (June, July).
 - E. General Manager's Report and Strategic Initiatives Update.
- 5 Regular Agenda Items – Discussion and Possible Action.**
 - A. Appointment of Commission Chair in accordance with BANC JPA Section 11.4.
 - B. General Manager Updates.
 - i. Market Updates – EIM, EDAM, Resource Adequacy, Pathways, Markets+, WPP.
 - ii. Strategic Plan Updates.
 - C. 2026 BANC Strategic Planning Session Discussion.
 - D. 2027 Budget Development Update.
 - E. Member Updates.
- 6 Closed Session:** Conference with legal counsel in anticipation of litigation pursuant to Cal. Gov't Code §54956.9; anticipated litigation, two (2) matters: FERC Docket Nos. ER26-3104, AD26-10.
- 7 Adjournment.**

Balancing Authority of Northern California

Consent Agenda Items

- A. Minutes of the May 27, 2026 BANC Regular Meeting.**
- B. BANC Operator Reports (April, May).**
- C. Compliance Officer Reports (May, June).**
- D. PC Committee Chair Reports (May, June).**
- E. General Manager's Report and Strategic Initiatives Update.**

MINUTES OF THE REGULAR MEETING OF THE COMMISSIONERS OF
THE BALANCING AUTHORITY OF NORTHERN CALIFORNIA (BANC)

May 27, 2026

On this date, a Regular Meeting of the Commissioners of the Balancing Authority of Northern California was held at 2600 Capitol Avenue, Suite 400, Sacramento, CA 95816.

Representatives:

Member Agency	Commissioner
Modesto Irrigation District (MID)	Martin Caballero
City of Redding	Joe Bowers, Alternate (remote)
City of Roseville	Shawn Matchim, Chair
Sacramento Municipal Utility District (SMUD)	Paul Lau
City of Shasta Lake	Absent
Trinity Public Utilities District (TPUD)	Paul Hauser

Other Participants:

Jim Shetler	General Manager
Justin Wynne	BANC General Counsel
Kris Kirkegaard	BANC General Counsel Support
Wei Shao	BANC Planning Committee Chair
James Leigh-Kendall	BANC Compliance Officer
Sandee Peebles	Western Area Power Administration (WAPA)
Sarah Sheetz	TPUD

1. Call to Order and Verification of Quorum: Mr. Shetler confirmed the quorum; attendance is noted above. Chair Matchim called the meeting to order at 2:00 p.m.
2. Matters Subsequent to Posting the Agenda: None.
3. Public Comment (any matter on the agenda): None.
4. Consent Agenda: Chair Matchim invited comments from the Commission and a motion on the Consent Agenda; there were no comments.

ACTION: M/S (Hauser/Caballero) to approve the Consent Agenda . Motion carried by a unanimous vote. (Absent: Commissioner Takehara).

5. Regular Agenda Items.
 - A. Consider and Possibly Approve Resolution 26-05-01 *Resolution Commending and Thanking Paul Hauser for His Service to the Balancing Authority of Northern California*.
Mr. Shetler introduced this resolution and recognized Commissioner Hauser for his service, as did other Commissioners.

ACTION: M/S (Lau/Matchim) to **approve Resolution 26-05-01 Resolution Commending and Thanking Paul Hauser for His Service to the Balancing Authority of Northern California**. Motion carried by a unanimous vote. (Absent: Commissioner Takehara).

B. General Manager Updates:

i. Market Updates – EIM, EDAM, Pathways, Markets+, WPP.

Mr. Shetler noted two new EIM Participants and ongoing smooth operations of the market. He shared that BANC would again be participating in the activation of the WEIM Assistance Energy Transfer program through the summer months again this summer. PacifiCorp's EDAM go-live on May 1st was successful, and he shared updates regarding upcoming implementations. Coordination with TANC on decisions related to COTP as it relates to EDAM is ongoing.

Regarding the West-wide Governance Pathways Initiative, Mr. Shetler provided an update regarding board selection and funding.

Brief SPP Markets+, WRAP, and WesTEC updates were provided. Seams discussions continue. Questions from the Commission were addressed.

ii. Strategic Plan Updates

The EDAM RA program development has been delayed, with a straw proposal delayed until Q4 of 2026 as the result of stakeholder input. BANC has been holding internal workshops with Brattle, but given the EDAM RA program delay, initial thinking suggests that similarly delaying the BANC program may be a likely recommendation. Commissioner questions and input followed. Mr. Shetler also confirmed that a draft LOI is in the hands of Millville for review.

iii. Operational updates

Mr. Shetler confirmed that the 2026 summer assessment has been finalized (next agenda item). WECC is retiring the Contingency Reserve Standard (BAL-002-WECC-3), reducing BANC's contingency reserve requirements, which Wei Shao indicated would likely be reduced 40-45% on average and up to 70% in peak summer. Commission questions were addressed.

C. Consider and Possibly Approve Resolution 26-05-02 *Acknowledgement and Acceptance of the 2026 Summer Load & Resources Assessment of the Balancing Authority of Northern California*.

Mr. Shetler introduced Wei Shao, BANC Planning Coordinator Committee Chair, who walked the Commission through the 2026 assessment and addressed questions. Following the presentation, Mr. Shetler shared some additional points regarding increasing sea temperatures, reservoir levels, fire risk and other regional assessments.

ACTION: M/S (Hauser/Caballero) to **approve Resolution 26-05-02 Acknowledgement and Acceptance of the 2026 Summer Load & Resources Assessment of the Balancing Authority of Northern California**. Motion carried by a unanimous vote. (Absent: Commissioner Takehara).

D. WECC Renewal of BANC Self-Logging Privileges.

Mr. Shetler introduced James Leigh-Kendall, BANC Compliance Officer, who noted that WECC staff recently met with the compliance team, where it was shared that BANC had been reevaluated and reapproved for the WECC Self-Logging Program, for which it was

originally approved in 2015. The Commission offered praise for the BANC compliance program, the work done by Mr. Leigh-Kendall's compliance organization, and their positive relationship with WECC.

E. Member updates.

Commissioner Lau shared an update regarding battery installations and solar, noted that large load and data center conversations are taking place with customers and SMUD's board, and touched on rates. Commissioner Caballero noted some open positions and touched on a few local projects under consideration. Commissioner Hauser touched on rates and shared thoughts on his time in CA and plans for the future. Alternate Commissioner Bowers talked about wrapping up their spring outage, noted that they were looking to refinance some bonds, shared about plans to restart rate increase discussions, and touched on resource projects. Commissioner Matchim reported an IBEW agreement update, gave an update on the repower project, touched on budget updates, and shared that Roseville sent crews to Light Up Navajo in April, which was a rewarding experience.

The Commission adjourned at 3:28 p.m.

Minutes approved on July 22, 2026.

C. Anthony Braun, Secretary



BALANCING AUTHORITY OF NORTHERN CALIFORNIA

P.O. BOX 15830 • D109 • SACRAMENTO • CA 95852 -1830

TO: BANC Commission

RE: BANC Operator Report for May 2026

Operations:

- BA Operations: Normal
- Significant BA Issues: None
- Declared BA Energy Emergency Alert Level (EEA): N/A
- RSG Activations
 - 2 Qualifying Event(s)
 - 0 MW Qualifying Event request
 - 152 MW average generation lost
 - 179 MW maximum generation lost
 - Generating unit(s) and date(s) affected:
5/20/26 - Cosumnes Power Plant (CPP) Steam Generator (Unit 1)
5/25/26 - Sutter Energy Center (SEC) PP STG (assigned to CAISO BA at this time)
 - All recoveries within 4 minutes
- USF
 - 3 of 31 days with instances of USF mitigation procedure utilized
 - 0 days on Path 66
 - No operational impact on BANC
- BAAL Operation:
 - Maximum duration of BAAL exceedance: 4 Minutes
 - Number of BAAL exceedance >10 minutes: None
 - BAAL violation (BAAL exceedance >30 minutes): None
- Frequency Response (FR) Performance – Quarterly Metric:
 - 2026 Frequency Response Obligation (FRO): -19.1 MW/0.1Hz
 - Q1 Frequency Response Measure (FRM): -49.1 MW/0.1Hz
 - Q1 Number of Under-Performed Events: 0 out of 3

Monthly Notes:

- None

A JOINT POWERS AUTHORITY AMONG

Modesto Irrigation District, City of Redding, City of Roseville, Trinity Public Utilities District,
City of Shasta Lake, and Sacramento Municipal Utility District



BALANCING AUTHORITY OF NORTHERN CALIFORNIA

P.O. BOX 15830 • D109 • SACRAMENTO • CA 95852 -1830

TO: BANC Commission

RE: BANC Operator Report for June 2026

Operations:

- BA Operations: Normal
- Significant BA Issues: None
- Declared BA Energy Emergency Alert Level (EEA): N/A
- RSG Activations
 - 0 Qualifying Event(s)
 - 0 MW Qualifying Event request
 - 0 MW average generation lost
 - 0 MW maximum generation lost
 - Generating unit(s) and date(s) affected: None
 - All recoveries within 0 minutes
- USF
 - 1 of 30 days with instances of USF mitigation procedure utilized
 - 0 days on Path 66
 - No operational impact on BANC
- BAAL Operation:
 - Maximum duration of BAAL exceedance: 9 Minutes
Significantly large energy ramp within the WAPA sub-BA
 - Number of BAAL exceedance >10 minutes: None
 - BAAL violation (BAAL exceedance >30 minutes): None
- Frequency Response (FR) Performance – Quarterly Metric:
 - 2026 Frequency Response Obligation (FRO): -19.1 MW/0.1Hz

Monthly Notes:

- None

A JOINT POWERS AUTHORITY AMONG

Modesto Irrigation District, City of Redding, City of Roseville, Trinity Public Utilities District,

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City of Shasta Lake, and Sacramento Municipal Utility District

Compliance Officer Report

BANC Commission Meeting

June 2026

The following summarizes routine issues for the Commission's information and consideration. Any major issues or action items will be identified on a future Commission agenda for action.

BA Compliance Issues:

- No significant operational Balancing Authority compliance events occurred.
- All required BA compliance reports and operating data have been submitted to WECC.

BANC MCRC:

The next BANC MCRC meeting is scheduled to be held at 10:00 AM on Monday, June 22nd via teleconference.

Compliance Officer Report

BANC Commission Meeting

July 2026

The following summarizes routine issues for the Commission's information and consideration. Any major issues or action items will be identified on the Commission agenda for action.

BA Compliance Issues:

- No significant operational Balancing Authority compliance events occurred.
- All required BA compliance reports and operating data have been submitted to WECC.

BANC MCRC:

The next BANC MCRC meeting is scheduled to be held at 10:00 AM on Monday, July 27th via teleconference.

PC Committee Chair Report

BANC Commission Meeting

June 2026

The following summarizes Planning Coordinator-related activities and updates for the Commission's information and consideration. Any major issues or action items will be identified separately on a future Commission agenda for action.

BANC PC Committee Updates and/or activities:

SMUD staff continues to work toward demonstrating compliance with PC-related NERC reliability standards. Staff completed RSAW Narratives for the annual BANC PC Self Certification.

- FAC-002-4 – Facility Interconnection Studies – Staff reviewed responses from BANC PC Participants to the annual data request requesting information regarding any potential new interconnection projects or qualified changes for years 2026 through 2036. Relevant qualified changes will be studied as part of the TPL-001-5.1 assessment process. Staff received updated models to include as part of the upcoming 2026 BANC PC TPL assessment. These models are being incorporated into the study base cases.
- FAC-014-3 - Establish and Communicate SOLs – Staff is in process of evaluating SOLs for year 2026 in conjunction with the development of the TPL-001-5 study base cases and using the latest set of SOLs for BANC PC as provided by the CAISO.
- MOD-031-3 – Demand and Energy Data – Staff submitted the 2026 data request to WECC on February 13th, which also included a LTRA Narrative request response. Staff worked with WECC to answer follow-up questions. If there's a summer or fall narrative request, then staff will coordinate a response for BANC PC.
- MOD-032-1 - Data for Power System Modeling and Analysis – Staff updated the BANC PC R1 Data Reporting and requiring documents ahead of the compliance deadline. This was done to ensure recently classified Category 2 IBRs, who will be required to comply in May, have the most up to date requirements to submit their model data under. The request has been sent out and BANC is awaiting responses. Some data was received and is being reviewed.
- MOD-033-2 – Model Validation – 2025 validation was completed in December. Next validation to be performed in Fall 2026.
- PRC-006-5 – Automatic Underfrequency Load Shedding – Staff is participating in ongoing WECC-level PRC-006-5 process to determine the effectiveness of the existing UFLS for the Southern Island in the SILTP and Underfrequency Load Shedding

Working Group (UFLSWG) meetings and completed the review amongst the UFLSWG. The report has been finalized and posted on WECC's website. There are no violations for the Southern Island that BANC PC is part of. The annual 2026 UFLS data request is in process, and BANC PC expects to complete it by the beginning of June.

- PRC-012 – Remedial Action Schemes Assessment – Staff performed a comprehensive “once in every 60 calendar months” Remedial Action Scheme (RAS) assessment to demonstrate whether the BANC PC portion of the Bulk Electric System (BES) met all performance and other requirements specified in the NERC Reliability Standard PRC-012-2 R4. The final study report was completed and sent out prior to the end of 2025. This is next due in 2030.
- PRC-023-6 – Transmission Relay Loadability –Staff is awaiting finalized TPL base cases to finish the draft study plan. The study plan will be sent out to BANC PC for review in June.
- PRC-026-2 – Relay Performance During Stable Power Swings –Staff is awaiting finalized TPL base cases to finish the draft study plan. The study plan will be sent out to BANC PC for review in June.
- TPL-001-5.1 – Transmission System Planning Performance – Base cases are being reviewed for FAC-014 and preliminary steady state analysis has begun.
- TPL-007-4 – Transmission System Planned Performance for Geomagnetic Disturbance Events – Staff completed the GMD voltage portion of the study to assess the impact of GMD events on the bulk system voltages and reactive power consumptions within the BANC PC Participants' areas. The voltage portion of the study was not included in the WECC 2022 GMD study, which only included the GIC portion of the study. The 2024 mock auditor recommended performing the additional voltage study for compliance. The GMD voltage study report was sent out to BANC PC Participants for review on March 12, 2025. The GMD Vulnerability Assessment Responsibilities for BANC PC Area report was updated on November 16, 2025. No new responsibilities were added for BANC PC Participants; the updates were strictly for improved readability and organization. We did, however, add more description to Section 3.5 - Requirement 5 to ensure the required GMD data is sent to the appropriate parties. The GMD Vulnerability Assessment Responsibilities for BANC PC Area report was updated on January 7, 2026 after noting that certain responsibilities shifted between revisions. The updated report has been sent to BANC PC Participants for comments.

The table below shows the current status of all PC-related NERC standards:

	PC Standard	Estimated % Complete	Notes
1	FAC-002-4 Interconnection Studies	50%	Staff is reviewing responses from BANC PC Participants to the annual data request requesting information regarding any potential new interconnection projects or qualified changes for years 2026 through 2036. Relevant qualified changes will be studied as part of the TPL-001-5.1 assessment process.
2	FAC-014-3 Establish and Communicate SOLs	40%	Staff is initializing the new process for year 2026, which will begin in conjunction with the development of the TPL-001-5 study base cases and after CAISO communicates the latest set of SOLs to BANC PC and the initial TPL base cases are compiled. CAISO has communicated the latest SOLs. BANC PC will compile study base cases once they're available from the CAISO.
3	IRO-017-1 Outage Coordination	100%	Assessment report(s) were sent to the RC on 12/31/25.
4	MOD-031-3 Demand and Energy Data	100%	Staff submitted the 2026 data request to WECC on 2/13/26, which also included a LTRA Narrative request response. Staff is working with WECC to answer any follow-up questions.
5	MOD-032-1 Data for Power System Modeling & Analysis	50%	Data request was sent. Awaiting response from developers. Some data has been received and is being reviewed.
6	MOD-033-2 System Model Validation	0%	Will be started in the fall.
7	PRC-006-5 Underfrequency Load Shedding	60%	Staff is participating in ongoing WECC level PRC-006-5 studies to determine the effectiveness of the existing UFLS for the Southern Island. Staff continues to participate in the SILTP and Underfrequency Load Shedding Working Group (UFLSWG) meetings to coordinate on studies and completed the review amongst the UFLSWG. The report has been finalized and posted on WECC's website. There are no violations for the Southern Island that BANC PC is part of. The annual 2026 UFLS data request is expected by May.
8	PRC-010-2 Undervoltage Load Shedding	100%	Staff completed performing the UVLS assessment studies. The final Report was issued on 12/24/24.
9	PRC-012-2 Remedial Action Schemes	100%	The final study report was completed and sent out on 12/22/25. Next due in 2030.

	PC Standard	Estimated % Complete	Notes
10	PRC-023-6 Transmission Relay Loadability	35%	Staff is awaiting finalized TPL base cases to finish the draft study plan. The study plan will be sent out to BANC PC for review in June.
11	PRC-026-2 Relay Performance During Stable Power Swings	35%	Staff is awaiting finalized TPL base cases to finish the draft study plan. The study plan will be sent out to BANC PC for review in June.
12	TPL-001-5 Transmission System Planning Performance	20%	Base cases are being reviewed for FAC-014 and preliminary steady state analysis has begun.
13	TPL-007-4 Transmission System Planned Performance for Geomagnetic Disturbance Events	100%	Staff completed GMD voltage portion of the study to assess the GMD event impact on the bulk system voltages and reactive power consumptions within the BANC PC Participants' areas. The GMD voltage portion of the study was not included in the WECC 2022 GMD study which only included GIC portion of the study. The GMD additional voltage study report was sent out to the BANC PC Participants on 3/12/25. The GMD Vulnerability Assessment Responsibilities for BANC PC Area report was updated on 11/16/25. No new responsibilities were added for BANC PC Participants. The updates were strictly for improved readability and organization. We did, however, add more description to Section 3.5 - Requirement 5, to ensure the required GMD data is sent to the appropriate parties. The GMD Vulnerability Assessment Responsibilities for BANC PC Area report was updated on 1/7/26 after noting that certain responsibilities shifted between revisions. The updated report has been sent to BANC PC Participants for comments.

PC Committee Chair Report

BANC Commission Meeting

July 2026

The following summarizes Planning Coordinator-related activities and updates for the Commission's information and consideration. Any major issues or action items will be identified separately on the Commission agenda for action.

BANC PC Committee Updates and/or activities:

SMUD staff continues to work toward demonstrating compliance with PC-related NERC reliability standards.

- FAC-002-4 – Facility Interconnection Studies – Staff reviewed responses from BANC PC Participants to the annual data request requesting information regarding any potential new interconnection projects or qualified changes for years 2026 through 2036. Relevant qualified changes will be studied as part of the TPL-001-5.1 assessment process. Staff received updated models to include as part of the upcoming 2026 BANC PC TPL assessment. These models are being incorporated into the study base cases.
- FAC-014-3 - Establish and Communicate SOLs – Staff is in process of evaluating SOLs for year 2026 in conjunction with the development of the TPL-001-5 study base cases and using the latest set of SOLs for BANC PC as provided by the CAISO.
- MOD-031-3 – Demand and Energy Data – Staff submitted the 2026 data request to WECC on February 13th, which also included a LTRA Narrative request response. Staff worked with WECC to answer follow-up questions. If there's a summer or fall narrative request, then staff will coordinate a response for BANC PC.
- MOD-032-1 - Data for Power System Modeling and Analysis – Staff updated the BANC PC R1 Data Reporting and requiring documents ahead of the compliance deadline. This was done to ensure recently classified Category 2 IBRs, who will be required to comply in May, have the most up to date requirements to submit their model data under. The request has been sent out and BANC is awaiting responses. Some data was received and is being reviewed.
- MOD-033-2 – Model Validation – 2025 validation was completed in December. Next validation to be performed in Fall 2026.
- PRC-006-5 – Automatic Underfrequency Load Shedding – Staff is participating in ongoing WECC-level PRC-006-5 process to determine the effectiveness of the existing UFLS for the Southern Island in the SILTP and Underfrequency Load Shedding Working Group (UFLSWG) meetings and completed the review amongst the UFLSWG.

The report has been finalized and posted on WECC's website. There are no violations for the Southern Island that BANC PC is part of. The annual 2026 UFLS data request is in process.

- PRC-012 – Remedial Action Schemes Assessment – Staff performed a comprehensive “once in every 60 calendar months” Remedial Action Scheme (RAS) assessment to demonstrate whether the BANC PC portion of the Bulk Electric System (BES) met all performance and other requirements specified in the NERC Reliability Standard PRC-012-2 R4. The final study report was completed and sent out prior to the end of 2025. This is next due in 2030.
- PRC-023-6 – Transmission Relay Loadability –Staff is awaiting finalized TPL base cases to finish the draft study plan. The study plan will be sent out to BANC PC for review by the end of July and results by August.
- PRC-026-2 – Relay Performance During Stable Power Swings –Staff is awaiting finalized TPL base cases to finish the draft study plan. The study plan will be sent out to BANC PC for review by the end of July for review.
- TPL-001-5.1 – Transmission System Planning Performance – Base cases are being reviewed for FAC-014, and preliminary steady state analysis has begun.
- TPL-007-4 – Transmission System Planned Performance for Geomagnetic Disturbance Events – Staff completed the GMD voltage portion of the study to assess the impact of GMD events on the bulk system voltages and reactive power consumptions within the BANC PC Participants’ areas. The voltage portion of the study was not included in the WECC 2022 GMD study, which only included the GIC portion of the study. The 2024 mock auditor recommended performing the additional voltage study for compliance. The GMD voltage study report was sent out to BANC PC Participants for review on March 12, 2025. The GMD Vulnerability Assessment Responsibilities for BANC PC Area report was updated on November 16, 2025. No new responsibilities were added for BANC PC Participants; the updates were strictly for improved readability and organization. We did, however, add more description to Section 3.5 - Requirement 5 to ensure the required GMD data is sent to the appropriate parties. The GMD Vulnerability Assessment Responsibilities for BANC PC Area report was updated on January 7, 2026 after noting that certain responsibilities shifted between revisions. The updated report has been sent to BANC PC Participants for comments.

The table below shows the current status of all PC-related NERC standards:

	PC Standard	Estimated % Complete	Notes
1	FAC-002-4 Interconnection Studies	55%	Staff is reviewing responses to the annual data request requesting information regarding any potential new interconnection projects, or qualified changes for years 2026 through 2036. Relevant qualified changes will be studied as part of the TPL-001-5.1 assessment process.
2	FAC-014-3 Establish and Communicate SOLs	50%	Staff is initializing the new process for year 2026, which will begin in conjunction with the development of the TPL-001-5 study base cases, and after CAISO communicates the latest set of SOLs to BANC PC and the initial TPL base cases are compiled. CAISO has communicated the latest SOLs. BANC PC will compile study base cases once they're available from the CAISO.
3	IRO-017-1 Outage Coordination	100%	Assessment report(s) were sent to the RC on 12/31/25.
4	MOD-031-3 Demand and Energy Data	100%	Staff submitted the 2026 data request to WECC on 2/13/26, which also included a LTRA Narrative request response. Staff is working with WECC to answer any follow-up questions.
5	MOD-032-1 Data for Power System Modeling & Analysis	60%	Data request was sent. Awaiting response from developers. Some data has been received and is being reviewed.
6	MOD-033-2 System Model Validation	0%	Will be started in the fall.
7	PRC-006-5 Underfrequency Load Shedding	70%	Staff is participating in ongoing WECC level PRC-006-5 studies to determine the effectiveness of the existing UFLS for the Southern Island. Staff continues to participate in the SILTP and Underfrequency Load Shedding Working Group (UFLSWG) meetings to coordinate on studies and completed the review amongst the UFLSWG. The report has been finalized and posted on WECC's website. There are no violations for the Southern Island that BANC PC is part of.
8	PRC-010-2 Undervoltage Load Shedding	100%	Staff completed performing the UVLS assessment studies. The final Report was issued on 12/24/24.
9	PRC-012-2 Remedial Action Schemes	100%	The final study report was completed and sent out on 12/22/25. Next due in 2030.

	PC Standard	Estimated % Complete	Notes
10	PRC-023-6 Transmission Relay Loadability	45%	Staff is awaiting finalized TPL base cases to finish the draft study plan. The study plan will be sent out to BANC PC for review by the end of July and results by August.
11	PRC-026-2 Relay Performance During Stable Power Swings	45%	Staff is awaiting finalized TPL base cases to finish the draft study plan. The study plan will be sent out to BANC PC for review by the end of July for review.
12	TPL-001-5 Transmission System Planning Performance	30%	Base cases are being reviewed for FAC-014, and preliminary steady state analysis has begun.
13	TPL-007-4 Transmission System Planned Performance for Geomagnetic Disturbance Events	100%	Staff completed GMD voltage portion of the study to assess the GMD event impact on the bulk system voltages and reactive power consumptions within the BANC PC Participants' areas. The GMD voltage portion of the study was not included in the WECC 2022 GMD study which only included GIC portion of the study. The GMD additional voltage study report was sent out to the BANC PC Participants on 3/12/25. The GMD Vulnerability Assessment Responsibilities for BANC PC Area report was updated on 11/16/25. No new responsibilities were added for BANC PC Participants. The updates were strictly for improved readability and organization. We did, however, add more description to Section 3.5 - Requirement 5, to ensure the required GMD data is sent to the appropriate parties. The GMD Vulnerability Assessment Responsibilities for BANC PC Area report was updated on 1/7/26 after noting that certain responsibilities shifted between revisions. The updated report has been sent to BANC PC Participants for comments.

GM Report

BANC Commission Meeting

July 22, 2026

I wanted to summarize routine issues for the Commission's information and consideration. Any major issues or action items will be identified separately on the Commission agenda for action.

Outreach Efforts:

Refer to GM outreach report provided under separate distribution. In addition, here are some other noteworthy items:

Market Initiatives:

EIM Participation

Staff continues monitoring EIM participation. CAISO quarterly benefit reports show that BANC is seeing benefits from EIM participation, with the 1st Quarter 2026 report showing gross benefits of \$36.79 million for BANC, with a total of \$968.33 millions of gross benefits for BANC since joining in 2019.

With respect to BANC EIM Phase 2 effort, BANC has been passing the EIM Balancing, Capacity, and Flex Ramp tests with a high success rate. Both the Technical Evaluation Subcommittee and the Settlements Subcommittee are meeting routinely and evaluating EIM operations, with reports out to the Markets Committee.

EDAM Participation

The BANC EDAM Implementation project is moving forward. The EDAM Implementation Agreement has been executed with the CAISO and was approved by FERC. Based upon the CAISO decision to move EDAM go-live for the 2027 entities to the fall, BANC revised the schedule and budget for the project and obtained Commission concurrence at its July 2025 meeting. Staff is now moving forward with ramping up the project efforts, which includes monitoring the implementation efforts of PacifiCorp and PGE for their 2026 go-lives. PacifiCorp successfully went live on May 1, 2026, with no major issues. PGE has entered parallel operations and is on target for October go-live. The CAISO and the market participants have noticed some issues with settlements accuracy. The CAISO has issued software fixes that are believed will fix the problems. BANC staff will continue to monitor this issue.

BANC is an active participant in the West-wide Governance Pathways Initiative (WWGPI), which includes participation on the Formation Committee for the new

organization. Pathways selected a Formation Board (FB) for the new Regional Organization for Western Energy (ROWE), and the BANC General Manager has agreed to serve as one of these board members. The FB has limited authority focused on creation of the new organization and selecting the initial independent board. The Board nominating process is well underway with outreach efforts completed on June 30th. The initial long-list of candidates is scheduled to be provided to the Nominating Committee by mid-July. The goal is to have the new board seated by October 2026, key staff selected in late-2026 to early-2027, negotiate the necessary tariff amendments and service agreement with the CAISO for filing at FERC in mid-late 2027, with the new organization operable by early 2028.

Other Market Developments

In parallel with the EDAM process, SPP is moving forward with its “Markets+” effort to support interested utilities in the West with a range of market options from EIM to full RTO services. SPP filed the Markets+ tariff at FERC on March 29, 2024. FERC approved the SPP Markets+ tariff at its meeting on January 16, 2025. BPA has issued its draft decision letter supporting Markets+ participation. SPP has indicated that “go-live” for Markets+ is currently forecasted for 2027. SPP announced that it has secured sufficient funding commitments to move forward with the next phase of Markets+ development. SPP is also moving forward with expansion of their RTO into the eastern part of the Western Interconnection with a successful go-live on April 1, 2026. Seams between the two markets has become a major topic over the last several weeks. As a result, a group of the EDAM BAA’s and Markets+ BAA’s have initiated discussions on seams and other market transition issues with a kick-off meeting on May 11, 2026. The next meeting of the group is scheduled for July 31, 2026.

WAPA:

Market Engagement

WAPA-SNR continues to be an active participant in the EIM.

BANC is working with WAPA-SNR to facilitate their EDAM implementation efforts including assisting with OATT development in parallel with BANC development of the EDAM business practices.

WECC:

WECC Board Meetings

The last set of Board and committee meetings were held on June 10-11, 2026, in Salt Lake City, UT. The next set of meetings will be September 15-16, 2026, in Salt Lake City, UT.

Western Power Pool (WPP):

Western Resource Adequacy Program (WRAP)

BANC continues to monitor development of the WRAP and hold periodic discussions with WPP regarding their development efforts. NVE has filed an IRP update with the Nevada Commission stating that they will not be moving forward with binding participation in WRAP. In addition, PacifiCorp, PGE, and PNM have also stated that they will not be going binding in the WRAP. Idaho Power and Seattle City Light have agreed to go binding in WRAP. At this stage, WPP has stated that they will be moving forward with the initial WRAP binding period for winter 2027 with sixteen entities participating. However, Seattle City Light has just announced that they will be withdrawing from WRAP after the initial winter binding period in 2027.

RSG and FRSG Participation

BANC continues to participate in the Reserve Sharing Group and the Frequency Response Sharing Group through the WPP and receive benefits in doing so.

WestTEC

WPP has initiated a new process called the Western Transmission Expansion Coalition (WestTEC) which is intended to provide coordination among the current regional transmission planning entities in the West (CAISO, Northern Tier, and WestConnect) to determine if there are some broader regional transmission projects that should be considered. WPP has obtained DOE funding for this effort and implementation is moving forward. They are envisioning a 2.5-year process with an initial 10-year plan to be issued in 2025 and a 20-year plan in 2026. The draft 10-year plan is final and was published on February 4, 2026. The 10-year plan has identified \$~56 billions of transmission enhancements adding or upgrading 12,200 miles of facilities. It is expected that the 20-year plan will be issued in late 2026 to early 2027.

CDWR Delta Pumping Load:

The current schedule for the project is to initiate construction in 2033 with operations initiated in 2040's.

SB100 Implementation:

As part of SB100, the CPUC, CEC, and CARB (Joint Agencies) are required to collaborate with the California BAs to develop a quadrennial report on the status of achieving the goals of SB100. The four POU BAs (BANC, IID, LADWP, and TID) are collaborating on positions and responses, facilitated by CMUA. The final, initial report was issued on 3/15/21. The CEC did reach out to the POU BAAs in early March 2021 seeking more engagement with the BAAs for the next round of analysis for the SB100 effort. Based upon discussions, the POU BAAs hired a consultant via CMUA to assist in this effort. BANC is working with IID, LADWP, and TID to

coordinate our engagement in this effort. The CEC has reached out to the POU BAAs to discuss the status of the current report. The POU BAs met with the CEC on January 26, 2026, to discuss the status of the SB101 report. The CEC hosted a workshop on the 2025 SB100 Joint Agency Report on February 19, 2026. Jon Olson from SMUD represented POU entities on one of the panels.

Western Electricity Industry Leaders (WEIL) Group:

The WEIL CEOs last met on May 29, 2026, in Salt Lake City, UT. The next meeting of the WEIL group is planned for October 14, 2026, in Portland, OR.

Strategic Initiatives:

The 2025/2026 Strategic Initiatives are attached to this report.

BANC 2025/2026 Strategic Plan - Routine Initiatives - July 2026 Update

No./Priority	Focus Area	Initiative	Responsibility	Target Due Date	Status
1 Medium	INDEPENDENCE	Effectively oversee the BA operations.	Jim Shetler	Ongoing	See monthly Ops, PC, Compliance, & GM Reports
2 Medium		Maintain long-term succession plan and traits for General Manager	Jim Shetler/Commission	Ongoing as Necessary	No update planned for 2026
3 Medium		Develop appropriate policies, procedures, & action tracking	Jim Shetler/BB&W	4th Qtr. 2026	
4 Medium	OUTREACH	Engage in industry forums (WECC, RC West, NWPPA, etc.)	Jim Shetler	Ongoing	Attend RC West, WECC Board, WEIL, & WPP mtgs. Attended CMUA Annual Mtg.
5 Medium		Coordinate with other POU BAs (Ca and regionally)	Jim Shetler	Ongoing	Coordinating with SCL/SRP/LA/TP/TID on EIM/EDAM & SB100
6 Medium		Outreach to regulatory and legislative bodies on key issues	Jim Shetler/BB&W	Ongoing as Necessary	
7 Medium		Engage TID on BA/EIM/EDAM	Jim Shetler/BB&W	Ongoing	Ongoing
8 High		Develop prioritized risk matrix on key regulatory issues	BB&W/Jim Shetler	Mid-2026	
9 Medium	ASSETS	Monitor RA development in WI including EDAM RA program	Jim S./BB&W/Res. Com.	4th Qtr. 2026	EDAM RA program discussion initiated - Initial draft Q3 2026
10 Medium		Finalize BANC-wide IRP Report	Jim S./Res. Comm	3rd Qtr. 2026	
11 High		Upgrade BANC RA Program	Jim S./Res. Comm.	3rd Qtr. 2026	Brattle Contract executed. Delaying effort to monitor EDAM RA program
12 Low	MEMBER SERVICES	Coordinate with BANC Operator to identify education areas for grid operations and outreach to members	Jim Shetler/Chris Hofmann	4th Qtr. 2026	Initiated weekly ops calls. Developing gas curtailment procedure.
13 Low		Develop general education on BANC functions & support	Jim Shetler/BB&W	4t Qtr. 2026	

BANC 2025/2026 Strategic Plan - Focused Initiatives - July 2026 Update

No./Priority	Focus Area	Initiative	Responsibility	Target Due Date	Status
14 High	INDEPENDENCE	Manage EIM Phase 2 Going Forward	Jim Shetler/SMUD	Ongoing	Manage Phase 2 operations including Markets, Tech. & Settlements committees
15 High		EDAM implementation effort ~ Manage BANC EDAM Imp. ~ Coordinate seams discussion	Jim Shetler/BB&W/ Utilicast	Oct-27	Ramping up project. Next BA mtg. - 7/31
16 Medium	OUTREACH	Evaluate opportunities to engage other entities in market development	Jim Shetler	Ongoing	Coordinating with SCL, SRP, LADWP, TID, Tacoma, Idaho, PAC, & PGE
17 Medium		Regional Policy Issues: Monitor/weigh-in where appropriate	Jim Shetler/Commission	Ongoing	Filed comments on EDAM RA program
18 High		Market Regionalization: ~Monitor ongoing discussions at WEIL, Pathways, & etc.	Jim Shetler/BB&W	Ongoing	ROWE formation initiated. BANC GM on Formation Board
19 High		Coordinate with CA BAs on SB100 effort	Jim Shetler/BB&W	Ongoing	CEC Workshop on 2/19/26
20 High	ASSETS	~ Develop agreements for Sutter CS Project	Jim S./BB&W/Res. Com.	3rd Qtr. 2026	Initiating detailed discussions Mid 2026
21 High		~ Develop/issue BANC resource solicitation/Educate developers	Jim S./BB&W/Res. Com.	Mid-2026	Executed LOI for Millville PV/BESS project
22 Medium	MEMBER SERVICES	Evaluate possible support to participants for EIM/EDAM operations	Jim S.	Ongoing	