

Balancing Authority of Northern California

**Regular Meeting of the
Commissioners of BANC
and Strategic Planning
Session**

**12:45 P.M.
Wednesday, August 28, 2024
555 Capitol Mall, Suite 100
Sacramento, CA 95814**

Balancing Authority of Northern California

NOTICE OF REGULAR MEETING AND STRATEGIC PLANNING SESSION AND AGENDA

Notice is hereby given that a regular meeting and strategic planning session of the Commissioners of the Balancing Authority of Northern California (BANC) will be held on **August 28, 2024 at 12:45 p.m. at 555 Capitol Mall, Suite 100, Sacramento, CA 95814.**

AGENDA

- 1 Call to Order and Verification of Quorum.**
- 2 Matters subsequent to posting the Agenda.**
- 3 Public Comment** – any member of the public may address the Commissioners concerning any matter on the agenda.
- 4 Consent Agenda.**
 - A. Minutes of the Regular Commission Meeting held on July 24, 2024.
 - B. BANC Operator Reports (July).
 - C. Compliance Officer Reports (August).
 - D. PC Committee Chair Reports (August).
 - E. General Manager’s Report and Strategic Initiatives Update.
- 5 BANC Strategic Planning Session.**
 - A. California and Regional Market Developments – Siva Gunda, Vice Chair, California Energy Commission.
 - B. Table Setting for BANC - Overview of Market Development in CA and the West, Resource Adequacy, Transmission Development, and Resource Additions/Retirements.
 - C. Market Development and EDAM Implementation Effort.
 - D. Resource Opportunities.
 - i. Resource Project Updates
 - ii. How Best to Assess Future Options and BANC’s Role.
 - E. BANC’s Role in Resource Adequacy Planning.
 - i. Past Efforts/Existing Policies/Industry Trends
 - ii. Resource Adequacy Requirements.

--- BREAK ---

 - F. Transmission Development.
 - i. Industry Trends and Recent Developments: What’s Happening Around Us?
 - ii. Do BANC/BANC Members Need to be Proactive on Transmission Opportunities?
 - G. Regulatory Engagement - CAISO/California/Regional Matters.
 - H. Review of Draft 2025 BANC Budget.
- 6 Adjournment.**

Accessible Public Meetings - Upon request, BANC will provide written agenda materials in appropriate alternative formats, or disability-related modification or accommodation, including auxiliary aids or services, to enable individuals with disabilities to participate in public meetings. Please send a written request, including your name, mailing address, phone number and brief description of the requested materials and preferred alternative format or auxiliary aid or service at least 3 days before the meeting. Requests should be sent to: Kris Kirkegaard, 555 Capitol Mall, Suite 570, Sacramento, CA 95814 or to administrator@braunlegal.com.

MINUTES OF THE REGULAR MEETING
OF THE COMMISSIONERS OF
THE BALANCING AUTHORITY OF NORTHERN CALIFORNIA (BANC)

July 24, 2024

On this date, a Regular Meeting of the Commissioners of the Balancing Authority of Northern California was held was held at 555 Capitol Mall, Suite 570, Sacramento, CA 95814.

Representatives:

Member Agency	Commissioner
Modesto Irrigation District (MID)	Martin Caballero
City of Redding	Nick Zettel
City of Roseville	Shawn Matchim, Alternate
Sacramento Municipal Utility District (SMUD)	Paul Lau
City of Shasta Lake	James Takehara
Trinity Public Utilities District (TPUD)	Paul Hauser, Chair

Other Participants:

Jim Shetler	General Manager
Tony Braun	General Counsel
Kris Kirkegaard	General Counsel Support
Michelle Williams	WAPA (remote)
Chris Hofmann	BANC Operator

1. Call to Order and Verification of Quorum: Chair Hauser verified that there was a quorum to proceed; attendance is noted above. He then called the meeting to order at 2:06 p.m.
2. Matters Subsequent to Posting the Agenda: Mr. Shetler noted that he had invited the BANC Operator, Chris Hofmann, to provide an update on the CrowdStrike issues experienced recently during his update.
3. Public Comment (any matter on the agenda): None.
4. Consent Agenda: Chair Hauser invited comments from the Commission and a motion on the Consent Agenda; no comments.

ACTION: M/S (Lau/Zettel) to approve the Consent Agenda . Motion carried by a unanimous roll call vote.
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5. Regular Agenda Items.

A. General Manager Updates:

CrowdStrike Update.

Mr. Shetler introduced Chris Hofmann, BANC Operator, who reported on the recent CrowdStrike issues. There were no questions from the Commission.

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i. Market Updates – EIM, EDAM, Markets+, WRAP.

Mr. Shetler briefly touched on the following topics: ongoing operations, CAISO Benefits Analysis; EIM Committee oversight; EDAM/DAME Tariff (noting that the Amended Access Charge proposal was approved by FERC on 6/12/24); EDAM Implementation; the WAPA-SNR decision on EDAM; the BANC RA Program; and Markets Update on the West-wide Governance Pathways Initiative, SPP Markets+, and WRAP. Michelle Williams, WAPA Senior Vice President and Sierra Nevada Regional Manager, provided an update on the WAPA-SNR decision process and timeline.

ii. BANC Resource Development Update.

Mr. Shetler briefly touched on the potential projects in the BANC pipeline for consideration. There were no comments or questions from the Commission.

B. Consider and Possibly Approve Resolution 24-07-01 Approval of Amendments to 2024 Annual Budget for BANC.

Mr. Shetler overviewed the proposed amendments to PA-1: PC Services and PA-4: Market Alternatives Evaluation.

ACTION: M/S (Matchim/Caballero) to **approve Resolution 24-07-01 Approval of Amendments to 2024 Annual Budget for BANC.** Motion carried by a unanimous roll call vote.

C. Administrative Items.

i. Preparation for 2025 Budget.

Mr. Shetler overviewed 2025 BANC budget development considerations and noted that he intended to bring a preliminary draft to the August Strategic Planning Session.

ii. Discussion and Preparation for 2024 BANC Strategic Planning Session.

Mr. Shetler confirmed Wednesday, August 28th as the date for this meeting and noted potential topics, including guest speaker and CEC Commissioner Siva Gunda. A brief discussion among the Commission regarding the need for hybrid vs. in-person only as well as possible locations ensued, but no decisions were made.

D. Member updates.

Commissioner Lau noted that SMUD was awaiting results on certain GRIP grant applications, and he shared that a \$10M CEC grant was received for long-duration battery storage. Commissioner Caballero reported that MID had been contacted by WECC, who encouraged them to apply for self-logging privileges. Alternate Commissioner Matchim provided an update regarding ownership of two peakers. Commissioner Zettel noted Redding's participation in a recent NCPA legislative tour of their operations center, among other sites, noted an application for a GRIP grant, and provided an update on their infrastructure replacement projects. Commissioner Hauser shared news on receipt of grants for electric school busses, a new snowcat for storm response and maintenance, \$9.5M for vegetation management, and he noted that TPUD is awaiting a response on a \$1.9M CalFire grant.

MINUTES OF THE REGULAR MEETING
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The Commission adjourned at 3:22 p.m.

Minutes approved on August 28, 2024.

C. Anthony Braun, Secretary

Balancing Authority of Northern California

Consent Agenda Items

- A. Minutes of the July 24, 2024 BANC Regular Meeting.**
- B. BANC Operator Report (July).**
- C. Compliance Officer Report (August).**
- D. PC Committee Chair Report (August).**
- E. General Manager's Report and Strategic Initiatives Update.**



BALANCING AUTHORITY OF NORTHERN CALIFORNIA

P.O. BOX 15830 • D109 • SACRAMENTO • CA 95852 -1830

TO: BANC Commission

RE: BANC Operator Report for July 2024

Operations:

- BA Operations: Normal
- Significant BA Issues: None
- Declared BA Energy Emergency Alert Level (EEA): N/A
- RSG Activations
 - 0 Qualifying Events
 - 0 MW Qualifying Event request
 - 0 MW average generation lost
 - 0 MW maximum generation lost
 - Generating unit(s) and date(s) affected: None
 - All recoveries within 0 minutes
- USF
 - 16 of 31 days with instances of USF mitigation procedure utilized
 - 0 days on Path 66
 - No operational impact on BANC
- BAAL Operation:
 - Maximum duration of BAAL exceedance: 12 Minutes
 - Number of BAAL exceedance >10 minutes: One
The BAAL high exceedance between 17:40~17:52 on 7/24/2024 was related to the COI curtailment due to the Park fire
 - BAAL violation (BAAL exceedance >30 minutes): None
- Frequency Response (FR) Performance – Quarterly Metric:
 - 2024 Frequency Response Obligation (FRO): -15.8 MW/0.1Hz

Monthly Notes:

- None

A JOINT POWERS AUTHORITY AMONG

Modesto Irrigation District, City of Redding, City of Roseville, Trinity Public Utilities District,
City of Shasta Lake, and Sacramento Municipal Utility District

Compliance Officer Report

BANC Commission Meeting

August 2024

The following summarizes routine issues for the Commission's information and consideration. Any major issues or action items will be identified on the Commission agenda for action.

BA Compliance Issues:

- No significant operational Balancing Authority compliance events occurred.
 - A self-logged finding was submitted to WECC at the end of July for [BAL-004-WECC-3-R1](#) (Automatic Time Error Correction Standard - Requirement 1: Accumulated Primary Inadvertent Interchange limits). Per our process, the MCRC had the opportunity to review and comment prior to submittal, and the MCRC and the Commission will continue to be informed of any developments.
- All required BA compliance reports and operating data were submitted to WECC.

BANC MCRC:

The next BANC MCRC meeting is scheduled to be held at 10:00 AM on Monday, August 26th via teleconference.

PC Committee Chair Report

BANC Commission Meeting

August 2024

The following summarizes Planning Coordinator-related activities and updates for the Commission's information and consideration. Any major issues or action items will be identified separately on the Commission agenda for action.

BANC PC Committee Updates and/or activities:

SMUD staff continues to work toward demonstrating compliance with PC-related NERC reliability standards.

- BANC PC received Archer's 2024 Mock Audit Final Report. The report for the BANC PC comprises six PC and TP-related NERC reliability standards: TPL-001-5.1, PRC-006-5, FAC-014-2, TPL-007-4, PRC-010-2, and IRO-017-1. Staff is continuing to review and implement the recommendations based on the findings of the mock audit.
- TPL-001-5.1 Transmission System Planning Performance – Transient Stability is nearing completion. Identified issues have been resolved. Mock Audit findings are being incorporated into the 2024 study and report.
- PRC-006-5 Underfrequency Load Shedding – Staff reviewed the mock audit report findings and recommendations. Findings were positive, with no comments after an additional Request for Information (RFI). Areas of improvement recommend adding information from RFI questions and responses into the narratives of Reliability Standard Audit Worksheets (RSAW).
- FAC-014-2 Establish and Communicate SOLs – Staff reviewed the mock audit report findings and recommendations. Findings were positive for planning requirements, with no findings for BANC PC-related requirements based on the interview and RFIs. Staff is reviewing Archer's comments and recommendations for BANC's FAC-014-3 R6 process document. It was recommended that the BANC PC continue producing the annual FAC-014-3 report to document adherence to SOLs in Transmission Planning assessments for the Near-Term Transmission Planning Horizon. Other noted areas of improvement were RSAW narratives, where it was recommended to add information from RFI questions and responses into those narratives during future updates.
- TPL-007-4 Transmission System Planned Performance for Geomagnetic Disturbance Events – Staff is reviewing the report findings and recommendations from the final Archer mock audit report. The report recommends a need for voltage collapse and reactive power loss studies for the required GMD study in the BANC PC area, which WECC did not perform in the 2022 study. In order to implement the mock audit recommendation and perform the TPL-007-4 required study, BANC proceeded with purchasing a single annual GE-PSLF's GMD license to prepare for the WECC audit in 2025. Staff is committed to completing these required voltage collapse and reactive

power loss studies by the end of 2024. Staff also uploaded the 6/28/2024 GMD event data per the most recent NERC data request.

- PRC-006-5 Underfrequency Load Shedding – Staff sent the WECC-requested annual UFLS data request from BANC PC participants to the Off-Nominal Frequency System Protection (OFSPR) Southern Island Load Tripping Plan (SILTP) technical writer on May 29th. The SILTP technical writer finalized all the shared data and sent the completed report to WECC on July 1st.
- FAC-014-3 - CAISO updated its FAC-014-3 methodology to version 3.1, so staff will be updating the BANC PC documented process required by R6 of FAC-014-3 as well to reflect changes from the CAISO RC methodology update. Staff is also working on the 2024 BANC PC FAC-014-3 report as recommended by Archer during the Mock Audit. A draft report will be shared with BANC PC participants for review and comment by September 27th.
- PRC-010-2 - Undervoltage Load Shedding – BANC received data and updated UVLS models from Roseville. Staff is performing the UVLS assessment studies and drafting the report, which is due on January 1st.
- PRC-023-6 – Staff shared the draft report with BANC PC Participants on July 26th for review and comment by August 9th. Staff will incorporate any comments for the draft report and finalize the report by August 23rd.
- PRC-026-2 Relay Performance During Stable Power Swings - Staff notified BANC PC Participants of assessment results on July 19th for review and comment by August 2nd. Staff will incorporate any comments into the draft report, which will be shared with BANC PC Participants by September 10th for review and comment.

The table below shows the current status of all PC-related NERC standards:

	PC Standard	Estimated % Complete	Notes
1	FAC-002-4 Interconnection Studies	100%	There are no BES interconnection projects in 2024 for BANC PC Participants per 2024 survey as there are no system upgrades meet the new definition of qualified changes for BANC PC for this year.
2	FAC-010-3 SOL Methodology for Planning Horizon	N/A	This standard is inactive as of 03/30/2024.
3	FAC-014-3 Establish and Communicate SOLs	75%	The CAISO updated it's FAC-014-3 methodology to version 3.1, so staff will be updating the BANC PC documented process required by R6 of FAC-014-3 to reflect changes from the CAISO RC methodology update. Staff is also working on the 2024 BANC PC FAC-014-3 report as recommended by Archer during the mock audit. A draft report will be shared with BANC PC participants for review and comment by 09/27/2024.
4	IRO-017-1 Outage Coordination	0%	Awaiting the acceptance of the 2024 annual assessment to send to the Reliability Coordinator.
5	MOD-031-3 Demand and Energy Data	100%	Staff completed the 2024 Loads and Data request cycle. WECC broke up the data request into multiple spreadsheets with two sets of due dates and a narrative request with separate due date. The two sets of sheets were received and filled with WECC-requested load and energy data and sent to WECC by the due dates. WECC sent out a narrative request, and that request has been sent to BANC PC participants for input, and responses were aggregated and uploaded to WECC on 03/19/2024.
6	MOD-032-1 Data for Power System Modeling & Analysis	100%	Ongoing activity. Data requests to fulfill 13-month cycle for compliance were sent 02/09/2024.
7	MOD-033-1 System Model Validation	10%	Study will begin in Fall 2024.
8	PRC-006-5 Underfrequency Load Shedding	100%	Staff sent the WECC requested annual UFLS data request from BANC PC participants to the Off-Nominal Frequency System Protection (OFSPR) Southern Island Load Tripping Plan (SILTP) technical writer on 05/29/2024. The SILTP technical writer finalized all the shared data and sent the completed report to WECC on 07/01/2024.

	PC Standard	Estimated % Complete	Notes
9	PRC-010-2 Undervoltage Load Shedding	45%	BANC received data and updated UVLS models from Roseville. Staff is performing the UVLS assessment studies and report which is due on 01/01/2025.
10	PRC-012-2 Remedial Action Schemes	10%	New Standard effective on 01/01/2021. Study Plan has been finalized on 04/10/2020. The R4 assessment is not required until 01/01/2026, which means that the assessment and report must be finalized and published by 01/01/2026.
11	PRC-023-6 Transmission Relay Loadability	90%	Staff shared the draft report with BANC PC Participants on 07/26/2024 for review and comment by 08/09/2024. Staff will incorporate any comments for the draft report and finalize the report by 08/23/2024.
12	PRC-026-2 Relay Performance During Stable Power Swings	75%	Staff notified BANC PC Participants of assessment results on 07/19/2024 for review and comment by 08/02/24. Staff will incorporate any comments into the draft report to be shared by 09/10/24 for BANC PC review and comment.
13	TPL-001-5 Transmission System Planning Performance	70%	Dynamic analysis is nearing completion with identified issues being resolved.
14	TPL-007-4 Transmission System Planned Performance for Geomagnetic Disturbance Events	10%	TPL-007-4 –Staff received the final Archer Mock audit report and is reviewing report findings and recommendations. The report recommends a need for voltage collapse and reactive power loss studies for the required GMD study at the BANC PC area which WECC did not performed in the year 2022 GMD study. In order to implement the mock audit recommendation and perform the TPL-007-4 required study, BANC proceeded with purchasing a single annual GE-PSLF GMD license to prepare for the WECC audit in year 2025. Staff is committed to completing the required voltage collapse and reactive power loss studies by 2024 year-end. Staff uploaded GMD event data for the 06/28/2024 per the NERC data request.

GM Report

BANC Commission Meeting

August 28, 2024

I wanted to summarize routine issues for the Commission's information and consideration. Any major issues or action items will be identified separately on the Commission agenda for action.

Outreach Efforts:

Refer to GM outreach report provided under separate distribution. In addition, here are some other noteworthy items:

LADWP/Seattle City Light/SRP

Dialogue continues with these entities regarding EIM participation. We continue to interact on an informal basis to make sure we are aligned on EIM issues from a POU perspective. We are routinely holding bi-weekly calls to provide updates and discuss issues. We have also used this forum to discuss POU positions regarding the EDAM development, other market design issues (e.g.- SPP Markets+), and to discuss potential summer heat wave impacts on EIM and EDAM design.

Market Initiatives:

EIM Participation

Staff continues monitoring EIM participation. CAISO quarterly benefit reports show that BANC is seeing benefits from EIM participation, with the 2nd Quarter 2024 report showing gross benefits of \$49.90 million for BANC, with a total of \$685.80 millions of gross benefits for BANC since joining in 2019.

With respect to BANC EIM Phase 2 effort, BANC has been passing both the EIM Capacity and Flex Ramp tests with a high success rate. Both the Technical Evaluation Subcommittee and the Settlements Subcommittee are meeting routinely and evaluating EIM operations, with reports out to the EIM Committee. The EIM Committee did approve a 6-month pilot program for adjustments to EIM participation regarding capacity offsets for balancing test compliance.

EDAM Participation

FERC approved the EDAM/DAME tariff on 12/21/23 with the exception of the Access Charge. In its order, the Commission accepted the overwhelming majority of the proposed market rules and rejected without prejudice one element of the EDAM

proposal related to transmission revenue recovery (TRR) for market participants. The CAISO filed a revised proposal with FERC on April 12, 2024, which was approved by FERC on June 12, 2024. This resolves the concerns by the potential EDAM participants and should allow several to move forward.

A group of Western state regulators (AZ, CA, NM, OR, and WA) have sent a letter to CREPC/WIRAB supporting the creation of an independent entity that would leverage the existing CAISO infrastructure for EIM and eventually EDAM to develop a cost-effective West-wide market. This would include a range of market services from EIM to EDAM to an RTO. It also deals with the CAISO governance issue by creating a separate independent entity. BANC views this as a positive development in ensuring a West-wide market that will include CA and supports the effort. The Western Markets Governance Pathways Initiative has formed a “Launch Committee” made up of stakeholders from twelve sectors to organize this effort. One of the sectors is for POU. The BANC General Manager is serving as a representative for the POU Sector. The Launch Committee issued a draft proposal on April 10, 2024, outlining a stepwise approach to independent oversight over CAISO markets. BANC joined in with a group of 32 other entities in support of the Launch Committees Step 1 proposal to move to primary authority for the WEIM Governing Body over market rules and supporting the Launch Committee further fleshing out the draft Step 2 proposal to move to the formation of a Regional Organization with an independent board that would have sole authority over market rules within the current CAISO tariff structure. The Launch Committee approved the Step 1 proposal on 5/31/24 and sent this to the CAISO for consideration and possible implementation through its stakeholder process. The CAISO Board of Governors and the WEM Governing Body approved the Step 1 proposal on 8/13/24. CAISO staff will now work on updating the necessary documentation to allow the Step 1 primary authority model to move forward once the level of EDAM Implementation signatories reaches the designated threshold value. The Launch Committee is now working on providing more details for Step 2, with a goal of finalizing this proposal by late fall 2024.

Based upon the Commission’s unanimous approval at its 8/23/23 meeting, BANC staff have initiated the project efforts for EDAM Implementation, which includes starting dialogue with the CAISO project management group for EDAM and establishing the internal BANC project team. Initial kick-off of the BANC EDAM project team was held on 12/13/23. BANC met with PacifiCorp on January 11, 2024, and February 26, 2024, to start discussing joint EDAM implementation issues and has initiated project discussions with the CAISO. We had follow-up meetings in early June with PacifiCorp and other interested EDAM parties regarding lessons-learned on EDAM project efforts and to review a draft of the PacifiCorp OATT. BANC provided an EDAM Implementation update to the EIM Regional Issues Forum (RIF) at its 6/20/24 meeting. BANC has slowed down its implementation efforts consistent with the WAPA-SNR decision-making process.

Other Market Developments

In parallel with the EDAM process, SPP has announced its “Markets+” effort to support utilities in the West with a range of market options from EIM to full RTO services. SPP filed its Markets+ tariff at FERC on March 29, 2024. SPP received a deficiency letter from FERC on 7/31/24 with a request to provide responses within 60 days. SPP deferred seeking additional funding for the next phase of market development and commitments to Markets+ until later this year. They have also indicated that “go-live” for Markets+ will be delayed until 2027. Staff views Markets+ as a fallback option for BANC and will continue to monitor this market option but does not plan on seeking funding for participation in this next phase of their efforts.

WAPA:

Market Engagement

WAPA-SNR continues to be an active participant in the EIM.

We have also held several discussions with WAPA-SNR to assist in their decision-making on EDAM participation. This has included more detailed discussions with the Brattle Group on the benefits study, joint discussions with the CAISO, and making the Utilicast consultant available for assistance. WAPA-SNR requested that the BANC contract with Utilicast be used as the mechanism for their EDAM “gap” analysis. The Commission approved this request at its 9/27/23 meeting. Utilicast provided a draft “gap” analysis report in January 2024 and a final report in February 2024. Staff is working with CAISO to assist with resolving WAPA-SNR concerns with EDAM participation. Based upon the last meeting with CAISO on April 5, 2024, and discussions with WAP-SNR, it is believed that the CAISO has resolved the concerns WAPA-SNR had with EDAM. WAPA-SNR has held a series of customer meetings for the EDAM throughout this summer with the last meeting on 8/22/24. An Administrator decision is expected this fall. WAPA-SNR also provided an update at the May Commission meeting noting that the earliest they could support go live for EDAM would be Spring 2027. Staff is working with WAPA-SNR to determine what the EDAM Implementation schedule and budget will be. Staff will provide the Commission at the August meeting with a project plan update. In the meantime, we are continuing our EDAM engagement at the low-level Advisory Effort.

WECC:

WECC Board Meetings

The last set of Board and committee meetings were held on June 11-12, 2024, in Salt Lake City, UT. The next set of meetings will be September 17-18, 2024, in Salt Lake City, UT, which will also be the WECC Annual Meeting.

Western Power Pool (WPP):

Western Resource Adequacy Program (WRAP)

As agreed previously, BANC has informed WPP that it will not be participating in the Western Resource Adequacy Program (WRAP) due to our lack of ability to have firm, long-term transfer capability at Mid-C, which is the hub for the WRAP interchanges. BANC continues to monitor development of the WRAP and hold periodic discussions with WPP regarding our ability to participate in the future. WPP announced in late April 2024 that their WRAP participants have formally requested a delay in the “binding” date from 2026 to 2027. It is anticipated that there will be changes to the WRAP implementation rules, but the details have not been released yet.

RSG and FRSG Participation

BANC continues to participate in the Reserve Sharing Group and the Frequency Response Sharing Group through the WPP and receive benefits in doing so.

WPP Strategic Planning Effort

WPP initiated a strategic planning effort in the fall of 2023 to determine member interest in the future direction of the power pool. WPP staff stated that they view one of their roles as providing services to its members that are not currently available since there is no West-wide RTO in place. WPP has initiated a new process called the Western Transmission Expansion Coalition (WestTEC) which is intended to provide coordination among the current regional transmission planning entities in the West (CAISO, Northern Tier, and WestConnect) to determine if there are some broader regional transmission projects that should be considered. WPP has obtained DOE funding for this effort which will get launched later this year.

CDWR Delta Pumping Load:

BANC is coordinating with SMUD, CDWR, WAPA, and the CAISO regarding how the construction and pumping loads and ancillary services will be provided for this project. The CAISO has reached out to BANC/SMUD/WAPA-SNR regarding contacts for initiating discussions on how CAISO will supply energy for the construction loads in our footprints. SMUD reported that CDWR has approached them regarding the revised environmental review and updated project schedule and SMUD is initiating updated studies. The current schedule for the project is to initiate construction in 2033 with operations initiated in 2040's.

SB100 Implementation:

As part of SB100, the CPUC, CEC, and CARB (Joint Agencies) are required to collaborate with the California BAs to develop a quadrennial report on the status of achieving the goals of SB100. The four POU BAs (BANC, IID, LADWP, and TID) are collaborating on positions and responses, facilitated by CMUA. The final, initial

report was issued on 3/15/21. The CEC did reach out to the POU BAAs in early March 2021 seeking more engagement with the BAAs for the next round of analysis for the SB100 effort. Based upon recent discussions, the POU BAAs have hired a consultant via CMUA to assist in this effort. The Joint Agencies have initiated the next cycle of the SB100 effort to support issuing an update report by the required date of 1/1/25. BANC is working with IID, LADWP, and TID to coordinate our engagement in this effort.

Western Electricity Industry Leaders (WEIL) Group:

The WEIL CEOs last met on May 31, 2024, in Salt Lake City, UT. The next meeting of the WEIL group is planned for October 11, 2024, in Portland, OR.

Strategic Initiatives:

The 2023/2024 Strategic Initiatives are attached to this report.

BANC 2023/2024 Strategic Plan - Routine Initiatives - August 2024 Update

No./Priority	Focus Area	Initiative	Responsibility	Target Due Date	Status
1 Medium	INDEPENDENCE	Effectively oversee the BA operations.	Jim Shetler	Ongoing	See monthly Ops, PC, Compliance, & GM Reports
2 Medium		Maintain long-term succession plan and traits for General Manager	Jim Shetler/Commission	Ongoing as Necessary	No update planned for 2024
3 Medium		Develop appropriate policies, procedures, & action tracking	Jim Shetler/BB&W	4th Qtr. 2024	Initial policies & procedures approved at 11/15/23 mtg.
4 Medium	OUTREACH	Engage in industry forums (WECC, RC West, NWPPA, etc.)	Jim Shetler	Ongoing	Attend RC West, WECC Board, WEIL, & WPP mtgs.
5 Medium		Coordinate with other POU BAs (Ca and regionally)	Jim Shetler	Ongoing	Coordinating with SCL/SRP/LA/TP/TID on EIM/EDAM & SB100
6 Medium		Outreach to regulatory and legislative bodies on key issues	Jim Shetler/BB&W/WEL	Ongoing as Necessary	Pathways Step 1 approved by CAISO
7 Medium		More formal engagement with TID on BA/EIM/EDAM issues	Jim Shetler/BB&W/WEL	Ongoing	Continue periodic discussions on areas of collaboration
8 Medium	ASSETS	Monitor RA development in WI	Jim S./BB&W/Res. Com.	4th Qtr. 2024	WRAP binding period to be delayed until at least 2027. Program revisions planned.
9 Low	MEMBER SERVICES	Identify and outreach to potential new BANC members	Jim Shetler	Ongoing as Appropriate	

BANC 2023/2024 Strategic Plan - Focused Initiatives - August 2024 Update

No./Priority	Focus Area	Initiative	Responsibility	Target Due Date	Status
10 High	INDEPENDENCE	Manage EIM Phase 2 Going Forward	Jim Shetler/SMUD	Ongoing	Manage Phase 2 operations including EIM, Tech Anal. & Settlements committees
11 High		EDAM evaluation effort ~ Engage Stakeholder Processes ~ Participate in CAISO Tariff Process ~ Manage BANC EDAM implementation	Jim Shetler/BB&W/WEL Jim Shetler/BB&W/WEL Jim Shetler/BB&W/WEL/ Utilicast	Ongoing 1st Qtr. 2024 Apr-26	Approved 12/21/23. Access Charge revsn. approved 6/12 Project kick-off 12/13/23 Coord. with WAPA on go live
12 Medium	OUTREACH	Evaluate opportunities to engage other entities in market development	Jim Shetler	Ongoing	Coordinating with SCL, SRP, LADWP, TID, Tacoma, Idaho, PAC, & PGE
13 Medium		Regional Policy Issues: Monitor/ weigh-in where appropriate	Jim Shetler/Commission	Ongoing	Spoke at EIM RIF mtg. 6/20 Spoke at CAISO BOG 8/13
14 High		Market Regionalization: ~Monitor ongoing discussions at WEIL, WWGPI, & etc.	Jim Shetler/BB&W/WEL	Ongoing	Pathways Initiative LC
15 High		Coordinate with CA BAs on SB100 effort	Jim Shetler/BB&W	Ongoing	
16 Medium	ASSETS	~ Develop agreements for Sutter CS Project	Jim S./BB&W/Res. Com.	1st Qtr. 2025	Initiating agreement development
		~ Develop agreements for GSCE project participation	Jim S./BB&W/Res. Com.	On Hold	Waiting on pricing from GSCE
17 Medium	MEMBER SERVICES	Evaluate possible support to participants for EIM operations	Jim S.	Ongoing	