

Balancing Authority of Northern California

Regular Meeting of the Commissioners of BANC

2:00 P.M.

Wednesday, April 27, 2022

Teleconference Meeting

Balancing Authority of Northern California

NOTICE OF REGULAR MEETING AND AGENDA

Notice is hereby given that a regular meeting of the Commissioners of the Balancing Authority of Northern California (BANC) will be held on **April 27, 2022 at 2:00 p.m.** **This meeting will be conducted pursuant to the provisions of Assembly Bill 361. Some, or all, of the Commissioners may attend the meeting electronically or telephonically.**

The following information is being provided as the forum by which members of the public may observe the meeting and offer public comment:

Phone number: 1-253-215-8782

Meeting ID: 817 4327 1183

Passcode: 063937

Meeting Link: <https://us06web.zoom.us/j/81743271183?pwd=Zm5KZmtCdWV1N2pyT2R4Wm9ELy9PUT09&from=addon>

AGENDA

- 1 Call to Order and Verification of Quorum.**
- 2 Matters subsequent to posting the Agenda.**
- 3 Public Comment** – any member of the public may address the Commissioners concerning any matter on the agenda.
- 4 Consent Agenda.**
 - A. Resolution 22-04-01 *Determination that Meeting in Person Would Present Imminent Risks to the Health or Safety of Attendees as a Result of the Proclaimed State of Emergency.*
 - B. Minutes of the Regular Commission Meeting held on March 23, 2022.
 - C. BANC Operator Report (March).
 - D. Compliance Officer Report (April).
 - E. PC Committee Chair Report (April).
 - F. General Manager's Report and Strategic Initiatives Update.
- 5 Regular Agenda Items – Discussion and Possible Action.**
 - A. General Manager Updates.
 - i. EIM Update.
 - ii. EDAM Update.
 - iii. SB100 Update.
 - iv. Resource Procurement Update.
 - B. Member Updates.
- 6 Closed Session:** Conference with legal counsel in anticipation of litigation pursuant to Cal. Gov't Code § 54956.9; anticipated FERC litigation.
- 7 Adjournment.**

Accessible Public Meetings - Upon request, BANC will provide written agenda materials in appropriate alternative formats, or disability-related modification or accommodation, including auxiliary aids or services, to enable individuals with disabilities to participate in public meetings. Please send a written request, including your name, mailing address, phone number and brief description of the requested materials and preferred alternative format or auxiliary aid or service at least 3 days before the meeting. Requests should be sent to: Kris Kirkegaard, 555 Capitol Mall, Suite 570, Sacramento, CA 95814 or to administrator@braunlegal.com.

Balancing Authority of Northern California

Consent Agenda Items

- A. **Resolution 22-04-01 *Determination that Meeting in Person Would Present Imminent Risks to the Health or Safety of Attendees as a Result of the Proclaimed State of Emergency.***
- B. **Minutes of the March 23, 2022 BANC Regular Meeting.**
- C. **BANC Operator Report (March).**
- D. **Compliance Officer Report (April).**
- E. **PC Committee Chair Report (April).**
- F. **General Manager Report and Strategic Initiatives Update.**

**Balancing Authority of Northern California
Resolution 22-04-01**

**DETERMINATION THAT MEETING IN PERSON WOULD PRESENT IMMINENT RISKS TO
THE HEALTH OR SAFETY OF ATTENDEES AS A RESULT OF
THE PROCLAIMED STATE OF EMERGENCY**

WHEREAS, on March 4, 2020 the Governor of California proclaimed a state of emergency in California as a result of the threat of COVID-19; and

WHEREAS, on March 17, 2020, the Governor issued Executive Order N-29-20 authorizing exemptions to certain notice requirements under the Ralph M. Brown Act to facilitate virtual meetings of a legislative body of a local agency; and

WHEREAS, on June 11, 2021, the Governor issued Executive Order N-08-12 extending the provisions of N-29-20 until September 30, 2021; and

WHEREAS, on September 16, 2021, the Governor of California signed Assembly Bill 361 which provides for the continued suspension of certain notice requirements for virtual meeting when a legislative body of a local agency holds a meeting during a declared state of emergency and either:

- (1) state or local officials have imposed or recommended measures to promote social distancing,
- or
- (2) the legislative body holds a meeting for the purpose of determining, by majority vote, whether as a result of the emergency, meeting in person would present imminent risks to the health or safety of attendees.

WHEREAS, pursuant to AB 361, a legislative body of a local agency must, not later than 30 days after teleconferencing for the first time pursuant to AB 361, and every 30 days thereafter, reconsider the circumstances of the state of emergency and determine that the state of emergency continues to directly impact the ability of the members to meet safely in person.

NOW, THEREFORE, BE IT RESOLVED that the Commissioners of the Balancing Authority of Northern California hereby determine that meeting in person continues to present imminent risks to the health or safety of attendees as a result of the proclaimed state of emergency.

PASSED AND ADOPTED by the Commissioners of the Balancing Authority of Northern California this 27th day of April, 2022.

James McFall
Chair

Attest by: C. Anthony Braun
Secretary

MINUTES OF THE REGULAR MEETING OF THE COMMISSIONERS OF THE
BALANCING AUTHORITY OF NORTHERN CALIFORNIA (BANC)

March 23, 2022

On this date, a Regular Meeting of the Commissioners of the Balancing Authority of Northern California was held telephonically, pursuant to the provisions of Assembly Bill 361.

Representatives:

Member Agency	Commissioner
Modesto Irrigation District (MID)	Martin Caballero, Alternate
City of Redding	Nick Zettel
City of Roseville	Dan Beans, Acting Chair
Sacramento Municipal Utility District (SMUD)	Paul Lau Laura Lewis, Alternate
City of Shasta Lake	Absent
Trinity Public Utilities District (TPUD)	Paul Hauser

Other Participants:

Jim Shetler	General Manager
Tony Braun	General Counsel
Kevin Smith	General Counsel
Kris Kirkegaard	General Counsel Support
James Leigh-Kendall	BANC Compliance Officer
Jeanne Haas	Western Area Power Administration (WAPA)
Bryan Griess	WAPA
Arun Sethi	WAPA

1. Call to Order: Mr. Shetler verified that there was a quorum to proceed; attendance is noted above. Commissioner Lau joined during the General Manager Updates. Acting Chair Beans called the meeting to order at 2:01 p.m.
2. Matters Subsequent to Posting the Agenda: None.
3. Public Comment (any matter on the agenda): None.
4. Consent Agenda: Acting Chair Beans invited comments from the Commission on the Consent Agenda, and there were none.

ACTION: M/S (Hauser/Lewis) to **approve the Consent Agenda**. Motion carried by a unanimous roll call vote (Absent: Commissioner Takehara).

MINUTES OF THE REGULAR MEETING OF THE COMMISSIONERS OF THE
BALANCING AUTHORITY OF NORTHERN CALIFORNIA (BANC)

5. Regular Agenda Items.

A. General Manager Updates:

i. EIM Update:

Mr. Shetler reviewed the activities of the EIM Committee and Technical Evaluation and Settlements subcommittees. He noted that the Sub-BA pooling Flex Ramp approach became effective on March 1st.

ii. EDAM Update.

Mr. Shetler noted that EDAM work group efforts wrapped up last week and the BANC EIM Committee has initiated educational sessions on EDAM topics at their monthly meetings. He also provided updates on other market options, including SPP Markets + and the Western Markets Exploratory Group (WMEG).

iii. SB 100 Update.

Mr. Shetler noted that efforts were underway to set up a meeting with that the CEC around some of the modeling issues associated with this effort.

iv. Resource Procurement Update.

Mr. Shetler briefly touched on updates related to Western Power Pool Western Resource Adequacy Program (WRAP), the status of contract selection for development of BANC RA principles, and ongoing efforts related to the evaluation of potential options for a down-sized project in response to BANC's Resources RFP.

B. Consider and Possibly Approve Resolution 22-03-04 Acceptance of BANC 2021 Audited Financials.

Mr. Shetler introduced this item, noting that no issues had been raised in the final report.

ACTION: M/S (Hauser/Caballero) to **approve Resolution 22-03-04 Acceptance of BANC 2021 Audited Financials.** Motion carried by a unanimous roll call vote (Absent: Commissioner Takehara).

C. Update on 2022 WECC Audit Preparations.

Mr. Shetler introduced James Leigh-Kendall, BANC's Compliance Officer, who provided an overview of preparations for the upcoming 2022 BANC/SMUD Audit.

D. Consider and Possibly Approve Resolution 22-03-02 Approval of BANC Internal Compliance Program Charter.

Mr. Shetler introduced this item, noting that the proposed changes had previously been reviewed by the Member Compliance Review Committee.

ACTION: M/S (Lau/Hauser) to **approve Resolution 22-03-02 Approval of BANC Internal Compliance Program Charter.** Motion carried by a unanimous roll call vote (Absent: Commissioner Takehara).

E. Consider and Possibly Approve Resolution 22-03-03 Approval of Second Amended and Restated EIM Participation Agreement: Addition of Flex Ramp Approach and Product.

Mr. Shetler and Mr. Smith introduced this item and overviewed the proposed changes.

MINUTES OF THE REGULAR MEETING OF THE COMMISSIONERS OF THE
BALANCING AUTHORITY OF NORTHERN CALIFORNIA (BANC)

ACTION: M/S (Caballero/Hauser) to **approve Resolution 22-03-03 Approval of Second Amended and Restated EIM Participation Agreement: Addition of Flex Ramp Approach and Product.** Motion carried by a unanimous roll call vote (Absent: Commissioner Takehara).

F. Member Updates.

There were no updates provided by the Commission.

6. Closed Session: The Commission retired to closed session at 2:27 p.m. for conference with legal counsel in anticipation of litigation pursuant to subdivision (c) of Cal. Gov't Code § 54956.9; anticipated FERC litigation.

The Commission adjourned from Closed Session at 3:30 p.m., where no formal action was taken.

Minutes approved on April 27, 2022.

C. Anthony Braun, Secretary



BALANCING AUTHORITY OF NORTHERN CALIFORNIA

P.O. BOX 15830 • D109 • SACRAMENTO • CA 95852 -1830

TO: BANC Commission

RE: BANC Operator Report for March 2022

Operations:

- BA Operations: Normal
- Significant BA Issues: None
- Declared BA Energy Emergency Alert Level (EEA): EEA0
- NWPP Reserve Energy Activations
 - 1 contingency requiring activation of NWPP
 - 162 MW average generation lost
 - 162 MW maximum generation lost
 - Generating unit(s) and date(s) affected: Campbell Soup CSG, 3/22/22
 - All recoveries within 3 minutes
- USF
 - 13 of 31 days with instances of USF mitigation procedure utilized
 - 7 days on Path 66
 - No operational impact on BANC
- BAAL Operation:
 - Maximum duration of BAAL exceedance: 5 Minutes
 - Number of BAAL exceedance >10 minutes: None
 - BAAL violation (BAAL exceedance >30 minutes): None
- Frequency Response (FR) Performance – Quarterly Metric:
 - 2022 Frequency Response Obligation (FRO): -18.8 MW/0.1Hz

Monthly Notes:

- No additional notes or impacts for March 2022

A JOINT POWERS AUTHORITY AMONG

Modesto Irrigation District, City of Redding, City of Roseville, Trinity Public Utilities District,
City of Shasta Lake, and Sacramento Municipal Utility District

Compliance Officer Report

BANC Commission Meeting

April 2022

The following summarizes routine issues for the Commission's information and consideration. Any major issues or action items will be identified separately on the Commission agenda for action.

BA Compliance Issues:

- No significant operational Balancing Authority compliance events occurred.
- All required BA compliance reports and operating data were submitted to WECC.
- Planning continues for the 2022 BANC/SMUD WECC Audit:
 - Receipt of the BANC/SMUD audit notice package is expected on or around April 22nd, confirming the initial audit scope.
 - BANC/SMUD will submit the Internal Controls Data Collection Template and relevant controls documents to WECC by April 22nd.
 - The audit is scheduled to take place the last two weeks in August of 2022.
- BANC appointed as CIP Senior Manager Suresh Kotha, SMUD Chief Information Officer, concurrent with his appointment as SMUD's CIP Senior Manager. The CIP Senior Manager has overall responsibility for leading and managing BANC's (and SMUD's) implementation of and adherence to NERC CIP Reliability Standards.

BANC MCRC:

- The next BANC MCRC meeting is scheduled to be held at 10:00 AM on Monday, April 25th via teleconference.

PC Committee Chair Report

BANC Commission Meeting

April 2022

The following summarizes Planning Coordinator-related issues for the Commission's information and consideration. Any major issues or action items will be identified separately on the Commission agenda for action.

BANC PC Committee Updates or Issues:

SMUD staff continue to work toward demonstrating compliance with PC-related NERC reliability standards:

- MOD-031-2 Demand and Energy Data – Staff continues to participate in WECC planning webinars for the 2022 Loads and Data request cycles. The supplemental portion of the data request has been completed by BANC PC Participants and the data was submitted to WECC on March 29th. There are no additional data requests planned right now.
- FAC-002-3 Facility Interconnection Studies – No new projects have been identified within the BANC PC Participant area for 2022 which require system impact studies per email responses received from PC Participants. The BANC PC Qualified Changes document has been finalized and was distributed as well as posted on the BANC Member's site on March 29th.
- TPL-001-4 - Transmission System Planning Performance – The study plan and contingencies for the BANC PC participants have been reviewed. Base cases and the study plan are in the process of being finalized. The study plan will be sent out on April 18th once it has been finalized after receipt of the requested documents. The data request for the spare equipment strategy and extreme contingency rationale was sent on March 4th with a response deadline of April 15th.
- MOD-033-2 – Event was selected and simulated for the dynamic portion of the analysis for SMUD. A data request was sent to the BANC PC Participants for dynamic data for their systems. Responses are due back by April 15th.
- TPL-007-4 - Transmission System Planned Performance for Geomagnetic Disturbance Events. Ongoing, TPL-007-4 Annual GMD data submission to NERC for GMD events - NERC has declared a GMD event (Kp>7) for reporting purposes. The GMD event duration was from 11/3/2021 3:00pm to 11/4/2021 11:59pm. Recording data for these two events will be downloaded and saved for reporting prior to the annual due date of June 30, 2022.

The table below shows the current status of all PC-related standards:

	PC Standard	Estimated % Complete	Notes
1	FAC-002-3 Interconnection Studies	100%	There are no new projects in BANC PC Participant area for 2022 which require FAC-002 assessments. The BANC PC Qualified Changes document has been finalized and distributed as well as posted on the BANC PC member site.
2	FAC-010-3 SOL Methodology for Planning Horizon	100%	The finalized version was sent to external stakeholders and BANC PC Participants on 12/28/2020.
3	FAC-014-2 Establish and Communicate SOLs	0%	The Study plan will be sent out in May 2022 for BANC PC Participant review and comment.
4	IRO-017-1 Outage Coordination	0%	Awaiting completion of TPL assessment by December to send out report.
5	MOD-031-2 Demand and Energy Data	100%	2022 Loads and Resources Parts One, Two, and Supplemental were completed and uploaded to the WECC EFT server.
6	MOD-032-1 Data for Power System Modeling & Analysis		Ongoing activity.
7	MOD-033-1 System Model Validation	60%	Event was selected and simulated for SMUD. Dynamic portion of the report has been drafted. DR was sent to BANC PC Participants
8	PRC-006-5 Underfrequency Load Shedding	0%	BANC PC data request will be sent out towards end of April 2022 and will be due by the end of May 2022.
9	PRC-010-2 Undervoltage Load Shedding	100%	Study has been completed. The report was finalized on 12/30/2019.
10	PRC-012-2 Remedial Action Schemes	80%	New Standard effective on 1/1/2021. Study Plan finalized on 4/10/2020. Working on performing studies for each RAS scheme.

	PC Standard	Estimated % Complete	Notes
11	PRC-023-4 Transmission Relay Loadability	0%	The Study plan will be sent out in May 2022 for BANC PC Participant review and comment.
12	PRC-026-1 Relay Performance During Stable Power Swings	0%	The Study plan will be sent out in June 2022 for BANC PC Participant review and comment.
13	TPL-001-4 Transmission System Planning Performance	20%	Two of the three initial DRs have been replied to. Bases cases are being finalized with PC participant data. Study plan will be finalized upon receipt of the last DR.
14	TPL-007-4 Transmission System Planned Performance for Geomagnetic Disturbance Events	90%	<p>Registered the SMUD/BANC PC GIC monitoring device at Carmichael with NERC – compliance requirement.</p> <p>Made request to the GIC manufacturer to increase sampling rate from the default once every hour to once every 10s or faster per NERC recommendation</p> <p>SMUD sent the TPL-007-4 requirement R12 and R13 to the BANC PC members. The effective date for these requirements was 07/01/2021.</p> <p>Ongoing, NERC has declared a GMD event (Kp>7) for reporting purpose. The GMD event duration was from 11/3 2021 3:00pm to 11/4/2021 11:59pm. Recording data for these two events would be downloaded and saved for reporting prior to the annual due date (06/30/2022).</p>

GM Report

BANC Commission Meeting

April 27, 2022

I wanted to summarize routine issues for the Commission's information and consideration. Any major issues or action items will be identified separately on the Commission agenda for action.

Outreach Efforts:

Refer to GM outreach report provided under separate distribution. In addition, here are some other noteworthy items:

LADWP/Seattle City Light/SRP

Dialogue continues with these entities regarding EIM participation. Based upon the group's discussions, we have agreed to continue to interact on an informal basis to make sure we are aligned on EIM issues from a POU perspective. We are routinely holding bi-weekly calls to provide updates and discuss issues. We have also used this forum to discuss POU positions regarding the EDAM development and to discuss potential summer heat wave impacts on EIM and EDAM design.

POU Western Markets Initiative

BANC continues to participate in this effort, which is being coordinated by APPA. The group has stepped back and is taking a less formal role with occasional update conference calls. The last call was on March 22, 2022.

Coronavirus Restrictions

With the recent lifting of restrictions, BANC has transitioned to using a hybrid meeting model, both for our own internal member meetings, as well as outside meetings. We anticipate that we will be moving to more in-person meetings over the next several weeks. In addition, the BANC BA Operator (SMUD) has instituted measures to reduce coronavirus risks, including stay at home for most employees with only essential staff working at the offices. The BANC Operator did start transitioning some senior staff back to the office in late March.

Market Initiatives:

EIM Participation

Staff continues monitoring EIM participation. CAISO quarterly benefit reports continue to show that BANC is seeing benefits from EIM participation, with the 4th

Quarter 2021 report showing gross benefits of \$31.44 million for BANC, with a total of \$175.83 million of gross benefits for BANC since joining in 2019.

With respect to BANC EIM Phase 2 effort, BANC has been passing both the EIM Capacity and Flex Ramp tests with a high success rate. Both the Technical Evaluation Subcommittee and the Settlements Subcommittee are meeting routinely and evaluating EIM operations, with reports out to the EIM Committee. Based upon Commission approval at its February meeting, staff has implemented the Flex Ramp, Sub-BA settlement process effective March 1, 2022, with initial invoices to be issued in mid-April 2022.

EDAM Participation

The CAISO EDAM stakeholder process was relaunched in late 2021 with an initial working group formation meeting in December and kick-off detailed working group meetings in early January. The CAISO did wrap-up the work group meetings in late March and is currently developing an initial straw proposal, forecast to be issued in late April 2022. The CAISO proposed schedule is to have a final EDAM design ready for EIM Governing Body/CAISO Board of Governors approval by 4th Quarter 2022, detailed implementation in 2023, and initial go live in 2024. With the completion of the work group efforts and the anticipation of an initial EDAM straw proposal in late April, BANC staff has initiated EDAM training sessions for the BANC EIM participants as part of the routine EIM Committee meetings. These are being held in March, April, and May.

Other Market Developments

In parallel with the re-initiation of the EDAM process, two other West-wide market developments are also in process:

1. SPP has announced its “Markets +” effort to support utilities in the West with a range of market options from EIM to full RTO services. SPP held stakeholder information sessions on November 17, 2021, and December 1, 2021, to explain their initial concepts. Their stakeholder work group meetings were initiated in January 2022 seeking input on a final design. BANC staff attended a stakeholder market design update meeting in Phoenix on March 29-30, 2022. Market design is still being developed but SPP is forecasting a final design by late 2022. They would be looking for participant commitments in early 2023 with implementation in 2023-2024 and a go live in 2025. Staff will continue to monitor this market option.
2. A group of Western utilities have formed a group called Western Market Exploratory Group (WMEG) with a stated purpose of identifying what a full market in the West should entail. They have hired a consultant to assist in this effort. BANC is also monitoring this group and has requested an opportunity for participation.

WAPA:

Market Engagement

WAPA-SNR continues to be an active participant in the EIM.

WAPA-SNR and BANC continue to hold periodic calls with NCPA to help facilitate discussions on joint issues.

We have also held several discussions with WAPA-SNR, along with WAPA-DSW, on how staff could assist in their decision-making on EDAM participation.

San Luis Transmission Project

WAPA-SNR has announced its intent to work with the Bureau of Reclamation to construct the SLTP. The San Luis & Delta-Mendota Water Authority is moving forward with approving bonding authority to provide WAPA with funding for this project. We will keep the Commission informed as more information becomes available.

WECC

WECC Board Meetings

The last set of Board and committee meetings was held in March, which were virtual. WECC has indicated that they will be moving to a hybrid meeting format starting in May, which should allow for outside entities to attend meetings in person. The next set of Board and committee meetings is scheduled for early June.

WECC has issued an assessment of resource adequacy for the Western Interconnection. The report concludes that resource adequacy risks to reliability are likely to increase over the next 10 years, and based on current projections, by 2025, each subregion, and the interconnection, will be unable to meet the 99.98%—one-day-in-ten-year—reliability threshold.

WECC is also coordinating with NERC on a lessons-learned assessment of the ERCOT/SPP cold weather events this last winter. Preliminary results and recommendations were issued in September.

NWPP

Resource Adequacy Project

As agreed at the September 2021 meeting, BANC has informed NWPP that it will not be participating in Phase 3 of the Western Resource Adequacy Project (WRAP) due to our lack of ability to have firm, long-term transfer capability at Mid-C, which is the hub for the WRAP interchanges. BANC will continue to monitor development of

the WRAP and has initiated discussions with NWPP regarding our ability to participate in the future. SPP has indicated that they intend to use the WRAP as the model of an Resource Adequacy program for “Markets +” development.

RSG and FRSG Participation

BANC continues to participate in the Reserve Sharing Group and the Frequency Response Sharing Group through the NWPP and receive benefits in doing so.

NWPP Transition

NWPP announced on February 7, 2022, that it will now be doing business as the Western Power Pool (WPP) to reflect its broader Western membership. In addition, as part of moving to a FERC approved tariff for the WRAP program, the WPP board will be transitioning from its current structure to a fully independent board. A nominating committee has been formed to assist in the selection of the new independent board members. The WPP members who are not in WRAP have been granted a seat on the nominating committee and the BANC General Manager was selected to fill that role. The nominating committee has held several meetings with a goal of having a slate of independent directors to present to the current board for approval by late this year. Also, WPP has announced hiring of Sarah Edmonds as its new CEO effective April 18, 2022, with the retirement of Frank Afranji.

CDWR Delta Pumping Load:

BANC is coordinating with SMUD, CDWR, WAPA, and the CAISO regarding how the construction and pumping loads and ancillary services will be provided for this project. The CAISO has reached out to BANC/SMUD/WAPA-SNR regarding contacts for initiating discussions on how CAISO will supply energy for the construction loads in our footprints. With the Governor’s announcement that the project will be downsized from two to one tunnel, CDWR has withdrawn the current applications and will be submitting revised environmental documentation. SMUD reported that CDWR has approached them regarding the revised environmental review and updated project schedule and SMUD is initiating updated studies.

SB100 Implementation

As part of SB100, the CPUC, CEC, and CARB (Joint Agencies) are required to collaborate with the California BAs to develop a quadrennial report on the status of achieving the goals of SB100. The four POU BAs (BANC, IID, LADWP, and TID) are collaborating on positions and responses. The final, initial report was scheduled for submittal to the Legislature in early January 2021; however, it was delayed and not issued until 3/15/21. The CEC did reach out to the POU BAAs via CMUA in early March 2021 seeking more engagement with the BAAs for the next round of analysis for the SB100 effort. The POU BAAs are coordinating via CMUA on how to engage in this request. A subgroup of the POU BAAs, including BANC, participated in a Joint Agency SB100 workshop on June 2, 2021. We have also had several follow-up discussions with the Joint Agencies. Based upon recent discussions, the POU BAAs

have hired a consultant via CMUA to assist in this effort. We are also working on concepts for a reliability analysis effort and providing current known interconnection queue information as well as forecast renewable resource procurement assumptions.

Western Electricity Industry Leaders (WEIL) Group

The WEIL CEOs last met on February 17, 2022. The next meeting of the WEIL group is being planned for May 20, 2022.

Strategic Initiatives

The 2021/2022 Strategic Initiatives updates are attached to this report.

BANC 2021/2022 Strategic Plan - Routine Initiatives April 2022 Update

No./Priority	Focus Area	Initiative	Responsibility	Target Due Date	Status
1 Medium	INDEPENDENCE	Effectively oversee the BA operations.	Jim Shetler	Ongoing	See monthly Ops, PC, Compliance, & GM Reports
2 Medium		Maintain long-term succession plan and traits for General Manager	Jim Shetler/Commission	Ongoing as Necessary	Revisit 3rd Qtr. 2022
3 Medium	OUTREACH	Engage in industry forums (WECC, Peak, NWPPA, etc.)	Jim Shetler	Ongoing	Attend RC West, WECC Board, WEIL, & NWPP Exec. Forum meetings
4 Medium		Coordinate with other POU BAs (Ca and regionally)	Jim Shetler	Ongoing	Coordinating with SCL/SRP/LA/TP/TID on EIM/EDAM & SB100
5 Medium		Outreach to regulatory and legislative bodies on key issues	Jim Shetler/BBSW	Ongoing as Necessary	Participating in WEIL group Sched. FERC staff update
6 Medium		More formal engagement with TID on BA/EIM/EDAM issues	Jim Shetler/BBSW	Ongoing	Continue periodic discussions on areas of collaboration
7 Medium	ASSETS	Evaluate establishing BANC criteria for RA resources	Resource Committee	4th Qtr. 2022	Developed SOW for consult. support & discussion at REC
8 Low	MEMBER SERVICES	Identify and outreach to potential new BANC members	Jim Shetler	Ongoing	

BANC 2021/2022 Strategic Plan - Focused Initiatives April 2022 Update

No./Priority	Focus Area	Initiative	Responsibility	Target Due Date	Status
9 High	INDEPENDENCE	Manage EIM Phase 2 Going Forward	Jim Shetler/SMUD	Ongoing	Manage Phase 2 operations including EIM, Tech Anal. & Settlements committees
10 High		EDAM evaluation effort ~ CAISO Stakeholder Process ~ CAISO Tariff Development	Jim Shetler/BBSW Jim Shetler/BBSW	Late 2021 - 2022 2022 - 2023	CAISO Stkhldr Proc. Initiated
11 Medium	OUTREACH	Evaluate opportunities to engage other entities in market development	Jim Shetler	Ongoing	Coordinating with SCL, SRP, LADWP, TID, & Tacoma
12 Medium		Regional Policy Issues: Monitor/weigh-in where appropriate	Jim Shetler/Commission	Ongoing	Participating in WEIL effort on WIRED issues
13 High		Market Regionalization: ~Monitor ongoing discussions at WEIL & other venues	Jim Shetler/BBSW	4th Qtr. 2022	SPP Mkts+ Stklr Mtgs Mar. 29-30
14 High		Coordinate with CA BAs on SB100 effort	Jim Shetler/BBSW	12/31/22	CEC issued report 3/15/21; Initiating coordination effort between CEC & BAAs
15 Medium	ASSETS	Evaluate resource criteria for BANC long-term needs ~ Issue solicitation for projects	Jim S./Res. Com.	4th Qtr. 2021	RFP psted 11/1; 7 responses received 12/3; Finalized short list; Initiating discuss.
16 Medium	MEMBER SERVICES	Evaluate possible support to participants for EIM operations	Jim S.	Ongoing	